State of Solar: 2016







Total installed solar capacity in 2015

Cost of Technology

The installation costs of residential solar have more than halved in the last few years. The prices below (per Watt) are benchmarked for a residential 5-kW system.

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Cost Breakdown in 2015





Investment Tax Credit

Allows solar energy generators to recoup a portion of their investment through tax credits



Third-Party Financing

Allows little to zero up-front payment under lease and power purchase agreement (PPA) models



Tax Equity

Business structures with the participation of tax equity investors have allowed developers to take advantage of the tax credits when the developers themselves lack sufficient tax liabilities to offset with the credits

Sale-Leaseback Households lease systems from , developer Developer installs and leases systems from tax equity investor Tax equity investor buys systems and contracts from deveoper and receives tax benefits



equity investor pay in capital to master tenant Developer and tax equity investor pay in capital to owner/lessor

of the systems

Inverted Lease

(Lease Pass-Through)

Developer and tax



X

1% 99%

Households lease systems from master tenant who "passes through" the payment to the owner/lessor



H



Developer and tax equity investor split the taxable income or loss of owner/lessor



ENERGY PRIMER SERIES

State of Solar: 2016



Over two dozen states opened dockets to address NEM in 2015/2016 with varying levels of support.

Key: Enacted

Open

State Policy Actions For and Against NEM



States to Watch

New Mexico

RPS: 20% by 2020 Tax Credits: \$9,000 for residential Cap on NEM: 80 MW

Sunny New Mexico has the highest cap on NEM and provides ample tax and policy support to incentivize solar development further and climb up from its 7th place in solar capacity per capita.

Pennsylvania

RPS: 18% by 2020-21 (0.5% for PV) Tax Credits: none Cap on NEM: 30 kW for residential

Pennsylvania is a latecomer to the solar game but strengthened its NEM policy in 2016, doubling system size and guaranteeing retail rates for excess generation.

California

RPS: 50% by 2030 Tax Credits: rebates available Cap on NEM: 1 MW

Even as neighboring Nevada eliminated NEM for all systems, California approved a favorable NEM successor tariff in 2016 valid until 2019.



NEM offsets consumption and earns money for excess generation; provides incentives to develop solar; and is simple to administer



NEM shifts costs to non-participants since customers compensated at the retail rate do not pay delivery charges; decreases utility revenues

Debate over NEM

Solutions include eliminating NEM (NV), compensating at less than retail rate (AZ, HI etc.) or other incentives, such as rebates: (TX etc.)

EnerKnol connects you with comprehensive, real-time energy policy data from federal, regional, and state sources. Visit enerknol.com to learn more!